

Table 4. U.S. Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-July 2020
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports	Adjustments ¹	Stock Change ²	Refinery and Blender Net Inputs	Exports	Products Supplied ³
Crude Oil⁴	11,665	--	--	6,161	344	505	14,446	3,218	0
Hydrocarbon Gas Liquids	5,088	-17	599	146	--	211	478	2,064	3,063
Natural Gas Liquids	5,088	-17	349	131	--	204	478	2,064	2,805
Ethane	1,961	--	--	--	--	-13	--	281	1,700
Propane	1,668	--	262	102	--	26	--	1,218	788
Normal Butane	461	--	97	22	--	108	151	340	-19
Isobutane	425	--	-406	7	--	5	195	4	211
Natural Gasoline	573	-17	--	0	--	78	132	221	125
Refinery Olefins	--	--	251	15	--	7	--	--	258
Ethylene	--	--	1	--	--	0	--	--	1
Propylene	--	--	255	13	--	-1	--	--	269
Normal Butylene	--	--	-5	2	--	9	--	--	-11
Isobutylene	--	--	136	--	--	0	--	--	0
Other Liquids	--	--	--	--	--	--	--	--	--
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	987	--	35	116	-11	1,047	101	0
Hydrogen	--	--	--	--	209	--	209	--	0
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	--	--	--	--
Renewable Fuels (including Fuel Ethanol)	--	987	--	35	-94	-11	837	101	0
Fuel Ethanol ⁵	--	873	--	4	-17	-12	782	91	0
Renewable Fuels Except Fuel Ethanol	--	114	--	30	-77	1	55	10	0
Other Hydrocarbons	--	--	--	0	0	0	1	--	0
Unfinished Oils	--	--	--	563	--	-2	188	268	110
Motor Gasoline Blend.Comp. (MGBC) ⁵	--	0	--	453	82	-14	484	65	0
Reformulated	--	0	--	148	218	-11	374	3	0
Conventional	--	0	--	305	-136	-3	110	62	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	0	1	--	-1
Finished Petroleum Products	--	--	--	--	--	--	--	--	--
Finished Motor Gasoline	--	2	8,503	107	-66	-8	--	658	7,897
Reformulated	--	--	2,603	--	-186	0	--	--	2,416
Conventional	--	2	5,901	107	120	-8	--	658	5,480
Finished Aviation Gasoline	--	--	10	1	--	0	--	--	11
Kerosene-Type Jet Fuel	--	--	1,080	148	--	3	--	123	1,102
Kerosene	--	--	7	0	--	-3	--	2	9
Distillate Fuel Oil ⁵	--	--	4,886	174	71	176	--	1,231	3,723
15 ppm sulfur and under	--	--	4,628	168	71	185	--	1,014	3,668
Greater than 15 ppm to 500 ppm sulfur	--	--	123	5	--	1	--	109	18
Greater than 500 ppm sulfur	--	--	135	2	--	-9	--	108	37
Residual Fuel Oil	--	--	210	162	--	25	--	161	185
Less than 0.31 percent sulfur	--	--	39	6	--	2	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	69	36	--	8	--	NA	NA
Greater than 1.00 percent sulfur	--	--	101	120	--	16	--	NA	NA
Petrochemical Feedstocks	--	--	263	19	--	-2	--	--	284
Naphtha for Petro. Feed. Use	--	--	165	16	--	-1	--	--	182
Other Oils for Petro. Feed. Use	--	--	98	3	--	-1	--	--	102
Special Naphthas	--	--	31	15	--	-1	--	--	47
Lubricants	--	--	144	35	--	-7	--	90	97
Waxes	--	--	3	5	--	-1	--	4	5
Petroleum Coke	--	--	796	11	--	-6	--	577	235
Marketable	--	--	610	11	--	-6	--	577	49
Catalyst	--	--	186	--	--	--	--	--	186
Asphalt and Road Oil	--	--	323	48	--	28	--	22	321
Still Gas	--	--	623	--	--	--	--	--	623
Miscellaneous Products	--	--	84	0	--	0	--	1	83
Total	16,753	972	17,564	8,082	547	894	16,644	8,585	17,794

-- = Not Applicable.

NA = No Data Reported.

NA = Not Available.

¹ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

³ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁴ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁵ Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program". For details see Appendix D.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, the U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates.